

TRANS MOUNTAIN PIPELINE ULC

TOLLS APPLYING ON PETROLEUM

From:
EDMONTON, ALBERTA; KAMLOOPS, BRITISH COLUMBIA

To:
EDMONTON, ALBERTA and
KAMLOOPS, SUMAS, BURNABY & WESTRIDGE MARINE TERMINAL, BRITISH COLUMBIA

Tolls for the transportation of Petroleum are comprised of transmission, applicable charges for receipt and delivery tankage and terminalling, and applicable surcharges/surcredits for Petroleum. The charges within this Toll Schedule are subject to the Rules and Regulations currently in effect and on file with the Canada Energy Regulator.

The charges listed in this Toll Schedule are payable in Canadian currency (\$ / m³).

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Issued by:
Dan Berry
Manager, Regulatory Rates
Trans Mountain Canada Inc.
Suite 2700, 300 - 5th Avenue, SW
Calgary, Alberta T2P 5J2

Compiled by:
Charles Lai
Senior Rates Analyst
Trans Mountain Canada Inc.
Suite 2700, 300 - 5th Avenue, SW
Calgary, Alberta T2P 5J2

I. Net Tolls

Receipt	Destination	Type of Service	Petroleum Type	Mainline Tolls	Surcharge (Surcredit)	Tankage		Terminalling		Westridge Loading	Net Toll
						Receipt	Delivery	Receipt	Delivery		
Edmonton	Edmonton	Tank Metered, Non Pipeline	All	na	-	1.1687	-	0.6037	-	-	1.7724
Edmonton	Edmonton	Tank Non Metered, Non Pipeline	All	na	-	1.1687	-	0.1503	-	-	1.3190
Edmonton	Edmonton	Metered In, 3rd Party	All	na	-	na	-	0.3642	-	-	0.3642
Edmonton	Kamloops	Tank Metered	Super Light	11.5281	(0.2306)	1.1687	0.3365	0.6037	0.7322	-	14.1387
Edmonton	Kamloops	Tank Non Metered	Super Light	11.5281	(0.2306)	1.1687	0.3365	0.3270	0.7322	-	13.8620
Edmonton	Kamloops	Direct Injected	Super Light	11.5281	(0.2306)	0.1753	0.3365	0.3672	0.7322	-	12.9088
Edmonton	Kamloops	3rd Party Injected	Super Light	11.5281	(0.2306)	0.1753	0.3365	0.0906	0.7322	-	12.6322
Edmonton	Sumas	Tank Metered	Light	15.4213	-	1.1687	2.2435	0.6037	0.5421	-	19.9794
Edmonton	Sumas	Tank Non Metered	Light	15.4213	-	1.1687	2.2435	0.3270	0.5421	-	19.7027
Edmonton	Sumas	Direct Injected	Light	15.4213	-	0.1753	2.2435	0.3672	0.5421	-	18.7495
Edmonton	Sumas	3rd Party Injected	Light	15.4213	-	0.1753	2.2435	0.0906	0.5421	-	18.4729
Edmonton	Sumas	Metered In, Direct Mainline	Light	15.4213	-	0.1753	2.2435	0.4002	0.5421	-	18.7825
Edmonton	Sumas	Tank Metered	Medium	15.4213	0.7711	1.1687	2.2435	0.6037	0.5421	-	20.7505
Edmonton	Sumas	Tank Non Metered	Medium	15.4213	0.7711	1.1687	2.2435	0.3270	0.5421	-	20.4738
Edmonton	Sumas	Direct Injected	Medium	15.4213	0.7711	0.1753	2.2435	0.3672	0.5421	-	19.5206
Edmonton	Sumas	3rd Party Injected	Medium	15.4213	0.7711	0.1753	2.2435	0.0906	0.5421	-	19.2440
Edmonton	Sumas	Metered In, Direct Mainline	Medium	15.4213	0.7711	0.1753	2.2435	0.4002	0.5421	-	19.5536
Edmonton	Sumas	Tank Metered	Heavy	15.4213	2.3132	1.1687	2.2435	0.6037	0.5421	-	22.2926
Edmonton	Sumas	Tank Non Metered	Heavy	15.4213	2.3132	1.1687	2.2435	0.3270	0.5421	-	22.0159
Edmonton	Sumas	Direct Injected	Heavy	15.4213	2.3132	0.1753	2.2435	0.3672	0.5421	-	21.0627
Edmonton	Sumas	3rd Party Injected	Heavy	15.4213	2.3132	0.1753	2.2435	0.0906	0.5421	-	20.7861
Edmonton	Sumas	Metered In, Direct Mainline	Heavy	15.4213	2.3132	0.1753	2.2435	0.4002	0.5421	-	21.0957
Edmonton	Sumas	Tank Metered	Super Heavy	15.4213	3.0843	1.1687	2.2435	0.6037	0.5421	-	23.0637
Edmonton	Sumas	Tank Non Metered	Super Heavy	15.4213	3.0843	1.1687	2.2435	0.3270	0.5421	-	22.7870
Edmonton	Sumas	Direct Injected	Super Heavy	15.4213	3.0843	0.1753	2.2435	0.3672	0.5421	-	21.8338
Edmonton	Sumas	3rd Party Injected	Super Heavy	15.4213	3.0843	0.1753	2.2435	0.0906	0.5421	-	21.5572
Edmonton	Sumas	Metered In, Direct Mainline	Super Heavy	15.4213	3.0843	0.1753	2.2435	0.4002	0.5421	-	21.8668
Edmonton	Burnaby	Tank Metered	Super Light	16.1708	(0.3234)	1.1687	2.2435	0.6037	0.7322	-	20.5956
Edmonton	Burnaby	Tank Non Metered	Super Light	16.1708	(0.3234)	1.1687	2.2435	0.3270	0.7322	-	20.3189
Edmonton	Burnaby	Direct Injected	Super Light	16.1708	(0.3234)	0.1753	2.2435	0.3672	0.7322	-	19.3658
Edmonton	Burnaby	3rd Party Injected	Super Light	16.1708	(0.3234)	0.1753	2.2435	0.0906	0.7322	-	19.0891
Edmonton	Burnaby	Tank Metered	Light	16.1708	-	1.1687	2.2435	0.6037	0.7322	-	20.9190
Edmonton	Burnaby	Tank Non Metered	Light	16.1708	-	1.1687	2.2435	0.3270	0.7322	-	20.6423
Edmonton	Burnaby	Direct Injected	Light	16.1708	-	0.1753	2.2435	0.3672	0.7322	-	19.6892
Edmonton	Burnaby	3rd Party Injected	Light	16.1708	-	0.1753	2.2435	0.0906	0.7322	-	19.4125
Edmonton	Burnaby	Metered In, Direct Mainline	Light	16.1708	-	0.1753	2.2435	0.4002	0.7322	-	19.7221

Receipt	Destination	Type of Service	Petroleum Type	Mainline Tolls	Surcharge (Surcredit)	Tankage		Terminalling		Westridge Loading	Net Toll
						Receipt	Delivery	Receipt	Delivery		
Edmonton	Westridge	Tank Metered	Light	16.2282	-	1.1687	2.2435	0.6037	0.7322	3.8269	24.8033
Edmonton	Westridge	Tank Non Metered	Light	16.2282	-	1.1687	2.2435	0.3270	0.7322	3.8269	24.5266
Edmonton	Westridge	Direct Injected	Light	16.2282	-	0.1753	2.2435	0.3672	0.7322	3.8269	23.5734
Edmonton	Westridge	3rd Party Injected	Light	16.2282	-	0.1753	2.2435	0.0906	0.7322	3.8269	23.2968
Edmonton	Westridge	Metered In, Direct Mainline	Light	16.2282	-	0.1753	2.2435	0.4002	0.7322	3.8269	23.6064
Edmonton	Westridge	Tank Metered	Medium	16.2282	0.8114	1.1687	2.2435	0.6037	0.7322	3.8269	25.6147
Edmonton	Westridge	Tank Non Metered	Medium	16.2282	0.8114	1.1687	2.2435	0.3270	0.7322	3.8269	25.3380
Edmonton	Westridge	Direct Injected	Medium	16.2282	0.8114	0.1753	2.2435	0.3672	0.7322	3.8269	24.3848
Edmonton	Westridge	3rd Party Injected	Medium	16.2282	0.8114	0.1753	2.2435	0.0906	0.7322	3.8269	24.1082
Edmonton	Westridge	Metered In, Direct Mainline	Medium	16.2282	0.8114	0.1753	2.2435	0.4002	0.7322	3.8269	24.4178
Edmonton	Westridge	Tank Metered	Heavy	16.2282	2.4342	1.1687	2.2435	0.6037	0.7322	3.8269	27.2375
Edmonton	Westridge	Tank Non Metered	Heavy	16.2282	2.4342	1.1687	2.2435	0.3270	0.7322	3.8269	26.9608
Edmonton	Westridge	Direct Injected	Heavy	16.2282	2.4342	0.1753	2.2435	0.3672	0.7322	3.8269	26.0076
Edmonton	Westridge	3rd Party Injected	Heavy	16.2282	2.4342	0.1753	2.2435	0.0906	0.7322	3.8269	25.7310
Edmonton	Westridge	Metered In, Direct Mainline	Heavy	16.2282	2.4342	0.1753	2.2435	0.4002	0.7322	3.8269	26.0406
Edmonton	Westridge	Tank Metered	Super Heavy	16.2282	3.2456	1.1687	2.2435	0.6037	0.7322	3.8269	28.0489
Edmonton	Westridge	Tank Non Metered	Super Heavy	16.2282	3.2456	1.1687	2.2435	0.3270	0.7322	3.8269	27.7722
Edmonton	Westridge	Direct Injected	Super Heavy	16.2282	3.2456	0.1753	2.2435	0.3672	0.7322	3.8269	26.8190
Edmonton	Westridge	3rd Party Injected	Super Heavy	16.2282	3.2456	0.1753	2.2435	0.0906	0.7322	3.8269	26.5424
Edmonton	Westridge	Metered In, Direct Mainline	Super Heavy	16.2282	3.2456	0.1753	2.2435	0.4002	0.7322	3.8269	26.8520
Kamloops	Sumas	Tank Metered	Light	3.8148	-	1.1687	2.2435	0.3672	0.5421	-	8.1364
Kamloops	Sumas	Direct Injected	Light	3.8148	-	0.1753	2.2435	0.3672	0.5421	-	7.1430
Kamloops	Sumas	Tank Metered	Medium	3.8148	0.1907	1.1687	2.2435	0.3672	0.5421	-	8.3271
Kamloops	Sumas	Direct Injected	Medium	3.8148	0.1907	0.1753	2.2435	0.3672	0.5421	-	7.3337
Kamloops	Sumas	Tank Metered	Heavy	3.8148	0.5722	1.1687	2.2435	0.3672	0.5421	-	8.7086
Kamloops	Sumas	Direct Injected	Heavy	3.8148	0.5722	0.1753	2.2435	0.3672	0.5421	-	7.7152
Kamloops	Burnaby	Tank Metered	Light	4.5643	-	1.1687	2.2435	0.3672	0.7322	-	9.0760
Kamloops	Burnaby	Direct Injected	Light	4.5643	-	0.1753	2.2435	0.3672	0.7322	-	8.0827

II. Pipeline Reclamation Surcharge:

All movements are subject to the Pipeline Reclamation Surcharge.

Pipeline Reclamation Surcharge			
Receipt	Destination	Description	Surcharge
Edmonton	Edmonton	Petroleum	\$0.0006
Edmonton	Kamloops	Petroleum	\$0.5067
Edmonton	Sumas	Petroleum	\$0.6778
Edmonton	Burnaby	Petroleum	\$0.7107
Edmonton	Westridge	Petroleum	\$0.7133
Kamloops	Sumas	Petroleum	\$0.1677
Kamloops	Burnaby	Petroleum	\$0.2006

III. Westridge Dock Premium Surcredit:

All movements on the Mainline System receive a refund of the Westridge Dock Bid Premiums. An additional Reclamation Surcharge Refund credit has been applied to offset the Pipeline Reclamation Surcharge on all Mainline movements.

Receipt	Destination	Description	(Surcredit for Toll Reduction)	(Surcredit for Reclamation Surcharge Refund)	(Total Surcredit)
Edmonton	Kamloops	Petroleum	(\$2.3405)	(\$0.5067)	(\$2.8472)
Edmonton	Sumas	Petroleum	(\$3.1309)	(\$0.6778)	(\$3.8087)
Edmonton	Burnaby	Petroleum	(\$3.2830)	(\$0.7107)	(\$3.9937)
Edmonton	Westridge	Petroleum	(\$7.9366)	(\$0.7133)	(\$8.6499)
Kamloops	Sumas	Petroleum	(\$3.0846)	(\$0.1677)	(\$3.2523)
Kamloops	Burnaby	Petroleum	(\$3.2008)	(\$0.2006)	(\$3.4014)

IV. Additional Charges or Refunds:

FIRM SERVICE FEE: The fee payable by a Term Shipper pursuant to its Contract as set forth in Schedule "A" of such Contract.

WESTRIDGE LOADING CHARGES: All Petroleum loaded over the Westridge Marine Terminal is subject to the Loading Charge of \$3.8269 / m³ as shown in Section I of this Tariff Schedule in addition to the Western Canada Marine Response Corporation's Bulk Oil Cargo Fee and Capital Asset/Loan Fee.

WESTRIDGE DOCK PREMIUM: Petroleum loaded over the Westridge Marine Terminal will be subject to a Bid Premium to be determined by a monthly bid process utilizing the Notice of Shipment – Dock form.

PETROLEUM LOSS ALLOWANCE PERCENTAGES:

Mainline System Crude Petroleum Deliveries	0.06%
Mainline System Refined Petroleum Deliveries	0.04%
Non Mainline System Petroleum Deliveries	0.02%

V. Commodity Surcharge / Surcredit:

Commodity Surcharges/Surcredits are only applied to Mainline tolls. The Commodity Surcharges/Surcredits are included in the table provided in Section I Net Tolls.

Classification:	Commodity Surcharge/Surcredit (percentage of Mainline toll)
SUPER LIGHT PETROLEUM	-2%
LIGHT PETROLEUM	0%
MEDIUM PETROLEUM	5%
HEAVY PETROLEUM	15%
SUPER HEAVY PETROLEUM	20%

VI. Definition of Receipt Services:

TANK METERED: Receipt Service applicable to all Petroleum transported on the Mainline System normally using regulated meters; regulated manifold; regulated tanks; and regulated blending, and/or booster pumps.

TANK METERED NON PIPELINE: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using regulated meters; regulated manifold; and regulated tanks. Tank Metered Non Pipeline Receipt Service does not use the regulated blending and booster pumps at Edmonton terminal.

TANK NON METERED: Receipt Service applicable to all Petroleum transported on the Mainline System normally using only regulated tanks; regulated manifold; and regulated blending, and/or booster pumps. Tank Non Metered Receipt Service does not use regulated meters at Edmonton terminal.

TANK NON METERED NON PIPELINE: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using the regulated manifold and regulated tanks. Tank Non Metered Non Pipeline Receipt Service does not use the regulated meters, blending, and booster pumps at Edmonton terminal.

DIRECT INJECTED: Receipt Service applicable to all Petroleum transported on the Mainline System normally using only regulated meters. Direct Injected Receipt Service does not use regulated tanks; regulated manifold; and regulated blending and booster pumps.

3rd PARTY INJECTED: Receipt Service applicable to all Petroleum transported on the Mainline System which normally does not use regulated meters; regulated tanks; regulated manifold; and regulated blending and booster pumps at Edmonton terminal.

METERED IN, DIRECT MAINLINE: Receipt Service applicable to all Petroleum transported on the Mainline System normally using regulated meters and regulated manifold-in. Metered In, Direct Mainline Receipt Service does not use regulated tanks; regulated manifold-out; and regulated blending and booster pumps at Edmonton terminal.

METERED IN, 3rd PARTY: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported on the Mainline) normally using regulated meters and regulated manifold-in. Metered In, 3rd Party Receipt Service does not use regulated tanks; regulated manifold-out; and regulated blending and booster pumps at Edmonton terminal.

In the event that the wording in this Tariff differs from the current Rules and Regulations, the current Rules and Regulations shall apply.