



TRANSMOUNTAIN

TRANS MOUNTAIN PIPELINE ULC

INTERIM TOLLS APPLYING ON THE TRANSPORTATION OF PETROLEUM

FROM:
EDMONTON, ALBERTA

TO:
EDMONTON, ALBERTA and
KAMLOOPS, SUMAS, BURNABY & WESTRIDGE MARINE TERMINAL, BRITISH COLUMBIA

GENERAL APPLICATION

Tolls for the transportation of Petroleum are comprised of the Fixed Toll component and the Variable Toll component and are subject to the other charges applicable to Petroleum on the Trans Mountain Pipeline System. The charges within this Toll Schedule are subject to the Trans Mountain Pipeline System Rules & Regulations currently in effect and on file with the Regulator. In the event that the wording in this Toll Schedule differs from the current Rules & Regulations, the current Rules & Regulations shall govern.

The charges listed in this Toll Schedule are payable in Canadian currency (\$ / m³).

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I. Net Tolls for Ex-Edmonton Transportation Service**Uncommitted Service Tolls**

Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
Edmonton	Kamloops	Refined Petroleum & Light Crude Petroleum	Tank Metered	56.4078	2.1547		58.5625
			Direct Inject			(0.8177)	57.7448
	Sumas	Light Crude Petroleum	Tank Metered	75.5254	2.8824		78.4078
			Direct Inject			(0.8177)	77.5901
		Heavy Crude Petroleum	Tank Metered	75.5254	3.3144		78.8399
			Direct Inject			(0.8177)	78.0222
	Burnaby	Refined Petroleum & Light Crude Petroleum	Tank Metered	79.0873	3.0225		82.1098
			Direct Inject			(0.8177)	81.2921
	Westridge	Refined Petroleum & Light Crude Petroleum	Tank Metered	83.3033	4.6728		87.9761
			Direct Inject			(0.8177)	87.1584
		Heavy Crude Petroleum	Tank Metered	83.3033	5.1274		88.4308
			Direct Inject			(0.8177)	87.6131

Notes:

1. Tolls shown above are in \$ / m³.
2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.
3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.
4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.
5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

Direct Inject: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated terminalling assets but not utilizing regulated tankage at the Edmonton Terminal. Volumes directly injected will receive a credit as shown in the above table.

I. Net Tolls for Ex-Edmonton Transportation Service**Firm Service Tolls**

15 Year Contract Term with
Volume Commitment < 75,000 barrels per day

Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
Edmonton	Kamloops	Refined Petroleum & Light Crude Petroleum	Tank Metered	51.2799	2.1547		53.4346
			Direct Inject			(0.8177)	52.6169
	Sumas	Light Crude Petroleum	Tank Metered	68.6595	2.8824		71.5419
			Direct Inject			(0.8177)	70.7242
		Heavy Crude Petroleum	Tank Metered	68.6595	3.3144		71.9739
			Direct Inject			(0.8177)	71.1562
	Burnaby	Refined Petroleum & Light Crude Petroleum	Tank Metered	71.8975	3.0225		74.9200
			Direct Inject			(0.8177)	74.1023
	Westridge	Refined Petroleum & Light Crude Petroleum	Tank Metered	75.7303	4.6728		80.4031
			Direct Inject			(0.8177)	79.5854
		Heavy Crude Petroleum	Tank Metered	75.7303	5.1274		80.8577
			Direct Inject			(0.8177)	80.0400

Notes:

1. Tolls shown above are in \$ / m³.
2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.
3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.
4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.
5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

Direct Inject: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated terminalling assets but not utilizing regulated tankage at the Edmonton Terminal. Volumes directly injected will receive a credit as shown in the above table.

I. Net Tolls for Ex-Edmonton Transportation Service**Firm Service Tolls**

15 Year Contract Term with
Volume Commitment ≥ 75,000 barrels per day

Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
Edmonton	Kamloops	Refined Petroleum & Light Crude Petroleum	Tank Metered	47.4339	2.1547		49.5886
			Direct Inject			(0.8177)	48.7709
	Sumas	Light Crude Petroleum	Tank Metered	63.5100	2.8824		66.3924
			Direct Inject			(0.8177)	65.5747
		Heavy Crude Petroleum	Tank Metered	63.5100	3.3144		66.8245
			Direct Inject			(0.8177)	66.0068
	Burnaby	Refined Petroleum & Light Crude Petroleum	Tank Metered	66.5052	3.0225		69.5277
			Direct Inject			(0.8177)	68.7100
	Westridge	Refined Petroleum & Light Crude Petroleum	Tank Metered	70.0505	4.6728		74.7233
			Direct Inject			(0.8177)	73.9056
		Heavy Crude Petroleum	Tank Metered	70.0505	5.1274		75.1780
			Direct Inject			(0.8177)	74.3603

Notes:

1. Tolls shown above are in \$ / m³.
2. Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.
3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.
4. All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.
5. All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

Direct Inject: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated terminalling assets but not utilizing regulated tankage at the Edmonton Terminal. Volumes directly injected will receive a credit as shown in the above table.

I. Net Tolls for Ex-Edmonton Transportation Service**Firm Service Tolls**

20 Year Contract Term with
Volume Commitment < 75,000 barrels per day

Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
Edmonton	Kamloops	Refined Petroleum & Light Crude Petroleum	Tank Metered	46.1519	2.1547		48.3066
			Direct Inject			(0.8177)	47.4889
	Sumas	Light Crude Petroleum	Tank Metered	61.7935	2.8824		64.6759
			Direct Inject			(0.8177)	63.8582
		Heavy Crude Petroleum	Tank Metered	61.7935	3.3144		65.1080
			Direct Inject			(0.8177)	64.2903
	Burnaby	Refined Petroleum & Light Crude Petroleum	Tank Metered	64.7078	3.0225		67.7302
			Direct Inject			(0.8177)	66.9125
	Westridge	Refined Petroleum & Light Crude Petroleum	Tank Metered	68.1573	4.6728		72.8300
			Direct Inject			(0.8177)	72.0123
		Heavy Crude Petroleum	Tank Metered	68.1573	5.1274		73.2847
			Direct Inject			(0.8177)	72.4670

Notes:

- Tolls shown above are in \$ / m³.
- Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.
- All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.
- All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.
- All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

Direct Inject: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated terminalling assets but not utilizing regulated tankage at the Edmonton Terminal. Volumes directly injected will receive a credit as shown in the above table.

I. Net Tolls for Ex-Edmonton Transportation Service**Firm Service Tolls**

20 Year Contract Term with
Volume Commitment ≥ 75,000 barrels per day

Receipt Point	Delivery Point	Petroleum Type	Service Type	Fixed Toll	Variable Toll	Direct Inject Credit	Total Toll
Edmonton	Kamloops	Refined Petroleum & Light Crude Petroleum	Tank Metered	42.6905	2.1547		44.8452
			Direct Inject			(0.8177)	44.0275
	Sumas	Light Crude Petroleum	Tank Metered	57.1590	2.8824		60.0414
			Direct Inject			(0.8177)	59.2237
		Heavy Crude Petroleum	Tank Metered	57.1590	3.3144		60.4735
			Direct Inject			(0.8177)	59.6558
	Burnaby	Refined Petroleum & Light Crude Petroleum	Tank Metered	59.8547	3.0225		62.8772
			Direct Inject			(0.8177)	62.0595
	Westridge	Refined Petroleum & Light Crude Petroleum	Tank Metered	63.0455	4.6728		67.7182
			Direct Inject			(0.8177)	66.9006
		Heavy Crude Petroleum	Tank Metered	63.0455	5.1274		68.1729
			Direct Inject			(0.8177)	67.3552

Notes:

- Tolls shown above are in \$ / m³.
- Information on the elements included in the Variable Toll (e.g., Power, Pipeline Reclamation Surcharge, etc.) can be found in Section III.
- All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.
- All petroleum loaded over the Westridge Marine Terminal is subject to the charges detailed in Section V which are not included in the Total Toll listed above.
- All movements may be subject to additional charges detailed in Section VI which are not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated tankage and regulated terminalling assets.

Direct Inject: Receipt Service applicable to all Petroleum transported ex-Edmonton normally using regulated terminalling assets but not utilizing regulated tankage at the Edmonton Terminal. Volumes directly injected will receive a credit as shown in the above table.

II. Net Tolls for Edmonton Service**Tolls for Edmonton to Edmonton Movements**

Receipt Point	Delivery Point	Petroleum Type	Service Type	Terminal Toll	Pipeline Reclamation Surcharge	Total Toll
Edmonton	Edmonton	All	Tank Metered, Non-Pipeline	1.7724	0.0004	1.7728
Edmonton	Edmonton	All	Metered In, 3rd Party	0.3642	0.0004	0.3647

Notes:

1. Tolls shown above are in \$ / m³.
2. All Edmonton to Edmonton movements are assessed a Pipeline Reclamation Surcharge.
3. All movements are subject to Petroleum Loss Allowance as detailed in Section IV which is not included in the Total Toll listed above.

Explanation of Service Types:

Tank Metered, Non-Pipeline: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported ex-Edmonton) normally using regulated tankage and regulated terminalling assets.

Metered In, 3rd Party: Receipt Service applicable to all Petroleum delivered at Edmonton (not transported ex-Edmonton) normally using regulated terminalling assets only.

III. Elements Included Within the Variable Toll Component

Receipt Point	Delivery Point	Petroleum Type	Service Type	Power Costs	Fibre Optic-based Leak Detection Costs	ITS Reconciliation	Pipeline Reclamation Surcharge	Westridge Dock Bid Premium Surcredit	Enhanced Response Regime Cost Recovery Fee	Consultation and Accommodation Costs	GHG Offset Costs	Revenue Sharing	Variable Toll True-Up	Total Variable Toll
Edmonton	Kamloops	Refined Petroleum & Light Crude Petroleum	All	1.6149	0.3333	-	0.3457	-		0.6181	0.0375	(0.6590)	(0.1357)	2.1547
	Sumas	Light Crude Petroleum	All	2.1603	0.4458	-	0.4625	-		0.8268	0.0501	(0.8816)	(0.1815)	2.8824
		Heavy Crude Petroleum	All	2.5923	0.4458	-	0.4625	-		0.8268	0.0501	(0.8816)	(0.1815)	3.3144
	Burnaby	Refined Petroleum & Light Crude Petroleum	All	2.2653	0.4675	-	0.4849	-		0.8670	0.0525	(0.9244)	(0.1903)	3.0225
	Westridge	Refined Petroleum & Light Crude Petroleum	All	2.2733	0.4692	-	0.4866	-	1.6396	0.8701	0.0527	(0.9277)	(0.1910)	4.6728
		Heavy Crude Petroleum	All	2.7280	0.4692	-	0.4866	-	1.6396	0.8701	0.0527	(0.9277)	(0.1910)	5.1274

Note(s):

- Tolls shown above are in \$ / m³.
- Enhanced Response Regime Cost Recovery Fee is only applicable to petroleum loaded over the Westridge Marine Terminal.

IV. Charges Applicable to All Movements

Petroleum Loss Allowance Percentages		
Transportation Service	Petroleum Type	Loss Allowance Percentage
Mainline System	Heavy Crude Petroleum	0.00%
Mainline System	Light Crude Petroleum	0.00%
Mainline System	Refined Petroleum	0.00%
Non-Mainline System	All	0.00%

Note(s):

1. Petroleum Loss Allowance Percentages may be adjusted from time to time by the Carrier.
2. Petroleum Loss Allowance is not included in the Total Tolls in Sections I and II.
3. Mainline System refers to volumes transported ex-Edmonton. Non-Mainline System refers to Edmonton-to-Edmonton movements (see Section II).

V. Additional Charges Applicable to Petroleum Loaded Over the Westridge Marine Terminal**Westridge Dock Bid Premium**

Description	Toll
During Months of apportionment, Uncommitted Shippers receiving an allocation by the Carrier for Nominations to the Westridge Marine Terminal will be liable for payment of the Bid Premium on the volume of Petroleum Delivered, regardless of the Vessel's loading date in accordance with Rule 7.7 from the current Rules & Regulations.	As Bid

Bulk Oil Cargo Fee(s) (BOCF)

Description	Toll
All Petroleum loaded over the Westridge Marine Terminal is subject to any Western Canada Marine Response Corporation (WCMRC) Bulk Oil Cargo Fee(s) as published on the WCMRC website at www.wcmrc.com .	Posted Rate

Capital Asset & Loan Fee (CALF)

Description	Toll
All Petroleum loaded over the Westridge Marine Terminal is subject to any Western Canada Marine Response Corporation (WCMRC) Capital Asset & Loan Fee as published on the WCMRC website at www.wcmrc.com .	Posted Rate

Gateway Infrastructure Fee 2 (GIF2)

Description	Toll
All Petroleum loaded over the Westridge Marine Terminal is subject to the Vancouver Fraser Port Authority's (VFPA) Gateway Infrastructure Fee 2 as published on the VFPA website at www.portvancouver.com/fees .	Posted Rate

VI. Additional Charges Set Out in the Rules & Regulations**Non-Performance Penalty**

Description	Toll (\$ / m ³)
Uncommitted Shippers tendering less than 95% of their Allocated Volume shall be charged the applicable Fixed Toll to the delivery point of their Allocated Volume in accordance with Rule 7.6 of the Rules & Regulations.	Applicable Fixed Toll as shown in Section I

Demurrage Charge

Description	Toll (\$ / m ³)
If the Shipper fails to remove its Petroleum from the System, a Demurrage Charge shall be levied in accordance with Rule 7.5 and Rule 10.2 of the Rules & Regulations.	0.75

Alternate Delivery Point Fee

Description	Toll (\$ / m ³)
Firm Service Shippers Nominating to an Alternate Delivery Point shall pay to the Carrier the Variable Toll applicable to the Alternate Delivery Point plus the greater of (i) the Fixed Toll applicable to the Alternate Delivery Point, and (ii) the Fixed Toll applicable to the Designated Delivery Point, in accordance with Rule 7.8 of the Rules & Regulations.	Applicable Fixed and Variable Tolls as shown in Section I